

Unit **Beacon Pacific**

MW Semi Submersible Drilling Unit / GM4D Type:

Class DnV

Built **Under construction Rig Operator** Bluewhale Offshore

Email



Unit Specifications

Registered Name Beacon Pacific

Column Stabilized Drilling Unit (midwater) Rig Type

Unit/Design/Shape GM4D - design by Global Maritime & CIMC Raffles

Unit Flag Flag upon contract commitment

DNV GL: +1A1 Column Stabilized Drilling Unit (N); Unit Classification/ Notations

DRILL (N); DYNPOS-AUTRO; POSMOOR-ATA; HELIDK-SH (N); CRANE (N); E0; CLEAN; ICE-T;

WINTERIZED BASIC

IMO Certification IMO registration upon contract commitment

Year of Construction Under construction. Completion in 2018 (tentative)

Construction Yard Yantai CIMC Raffles Offshore Ltd

Type of Positioning System DP3: ATA: or anchored

Main Dimensions/Technical Description

Weight (light ship) 28,417 tonne

Displacement at Loadline 45,727 tonne (@ 21 m draft)

Draft at Loadline 21 meters Hull Length 107 m Hull Width 74 m

Moon Pool 29.1 m x 7.4 m

Transit draft 10.1 m; Displacement 32,656 t

Survival draft and Airgap 19 m; Displacement 43,826 t; Airgap 15 m

Storage Capacities

Fuel 29,436 bbls (4,680 m³) Drilling Water 10,881 bbls (1,730 m³) Potable Water 3,774 bbls (600 m³) Active Liquid Mud 2,937 bbls (467 m³) Mud Processing Tank 340 bbls (54 m³) Reserve Liquid Mud 4.032 bbls (641 m³) Bulk Bentonite/Barite 12,819 ft3 (363 m3) Bulk Cement 12,501 ft3 (354 m3) Sack Storage 5,500 sacks

Pipe Rack & Riser Storage Area Pipe racks area: 130 m²

Riser racks area: 165 m²

Propulsion/Thrusters

Thrusters Six (6) Rolls-Royce / UCC405 azimuth thrusters; Each with Siemens 6,120 hp motors Dynamic Positioning Kongsberg K-Pos system; Full DP/Dynpos-AUTRO;

Posmoor ATA; DP 3

Operational Capabilities

Maximum Water Depth 3,900 ft (1,200 m) Maximum Drilling Depth 26,250 ft (8,000 m)

Transit Speed 6 knots

Variable Deck Load Capacity

Variable Deck Load Capacity Transit VDL capacity: 3,000 tonnes

Drilling VDL capacity: 4,000 tonnes Survival VDL capacity: 4,000 tonnes

Environmental Limits

Environmental Limits Drilling

Air gap below main deck: 13 m Maximum wave height (H_s): 8 m

Maximum heave (double amplitude): 15.6 m Maximum pitch (double amplitude): 5.7 degrees Maximum roll (double amplitude): 7.3 degrees

Mooring System

Anchor Winches & Anchors Four (4) NOV-BLM / MV375 double drum winches;

Each @ 630 kW: Rated pull of 384 t: Stalling pull

540 t

Eight (8) Bridon / DBK2 SWR 96mm anchor lines; Each @ 750 m long; DNV Offshore E-301

Anchors not installed

Marine Loading Hoses

ML System Two (2) NOV hose reel loading station; 7 each 4"

liquid hoses and 2 each 5" hoses for powder/dry

bulk: Each hose 60 m long

Cranes, Hoist And Material Handling

Two (2) NOV / OC3500LCE lattice boom deck Cranes

> cranes; 80 t @ 7.8 m; Boom length 50 m One (1) NOV knuckle boom pipe handling crane; 13.3 to 24.2 t @ radius 4.3 to 26.6m One (1) NOV BOP / LMRP/ XT overhead gantry

crane: 2 x 60 tonne plus 1 x 12 tonne

One (1) NOV / WU101 rig floor man-riding winch in

derrick; 150 kg capacity

One (1) NOV / PM150-65 man-riding winch in

moonpool; 150 kg capacity

Helicopter Landing Deck

Dimensions Octagonal shape helideck; 91 ft diameter

Deck Load Capacity 12.6 tonne; UK CAP 437

System by Helifuel AS; Two (2) portable tanks; 2 x Refueling System

S61N: S92A: AS332L2 Designed For Helicopter Type

Auxiliary Equipment

Water Maker Two (2) Sondex / SFD222-75: Each with a capacity

of 75 tonne/day

Cargo Transfer Pumps Two (2) fuel oil transfer pumps; Each delivering 60

m³/hr @ 6 bar

Two (2) potable water transfer pumps: Each

delivering 42 m³/h @ 6 bar

Two (2) general SW service pumps; Each delivering

432 m³/h @ 12 bar

Derrick and Substructure

Derrick/Mast NOV / Single Dynamic Bottle Neck (SDBN) [1 1/2

derrick]; Height of 63.7 m Base: 15 m x 16 m Crown: 6.1 m x 6.1 m

Gross nominal capacity of 890 t; Static hook load of

680 t

Racking Platform NOV fingerboard; Racking platform capacity of:

5 %" DP: 7.400 m $6\,\%"$ to $9\,\%"$ DC: 325 m

Maximum Setback Load 1,351 kips (613 tonnes)



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Derrick and Substructure

Drawworks & Associated Eq. NOV / AHD-750-5750-73.5-82-10.5 drawworks; Five (5) GE / 5GEB22A5 TEWAC 857 kW motors;

Continuous power rating of 4,285 kW; 73.5" API 7K drum with 1 ¾" wire; Max. line pull (12 lines) @ 680

t

Derrick Hoisting Equipment NOV / CBC-750 crown block and compensator

system; Compensating load in hook 454 t; Crown block maximum capacity 681 t; Compensator stroke length 25 ft; AHC for CMC with cylinder stroke of 7,800 mm; Max push/pull force of 25 t @ 250 bar / 15 t @ 150 bar; Rated capacity of 680 t; 6 each 72"

sheaves; grooved for 1 %" line size NOV / 750 travel block (7 x 72" - 1 %"); Rated capacity of 750 short ton; 7 sheaves

Rotating System NOV / RST605-2G rotary table; Max. opening of 60

½"; Static load capacity of 907 t; Rotating load capacity of 680 t; 2-speed hydraulic; Max.

continuous torque of 61 kNm

Top Drive NOV / HPS-03 electric topdrive; 907 t; Test/working pressure of 7,500 psi; Two (2) ABB / HT motors; 2 x

746 kW; Max. continuous torque of 108 kNm

Power Supply Systems

Rig Power Plant Six (6) Rolls Royce / B32:40V12ACD diesel engines;

Max. continuous power 5,765 kW @ 720 rpm Six (6) Siemens / 1DK4143-8AM05-Z AC generators; Continuous power 6,150 kVA @ 720 rpm; 11 kV output

Compressed Air Systems

Two (2) Sperre / XA090 high pressure air
compressors; Rated capacity of 100 m3/h; Working
pressure of 30 bar; Electric prime mover;

Continuous power of 20 kW

Two (2) Tamrotor / TMS 235-11 EWNA FW rig air compressors; Rated capacity of 1,764 m3/h; Working pressure of 10 bar; Electricl prime mover;

Continuous power of 210 kW

Two (2) Tamrotor / A 1500 low pressure bulk air compressors; Rated capacity of 1,764 m3/h; Working pressure of 10 bar; Electric prime mover;

Continuous power of 210 kw

Tamrotor air dryers with capacity to suit air

compression system

Emergency Generator Two (2) Rolls Royce / B32:40V12ACD diesel

engines; Max. output 5,765 kW @ 720 rpm; air started; Max. angle of operation 25 degrees Two (2) Siemens / 1DK4143-8AM05-Z generators;

Max. output 6,150 kVA @ 720 rpm

Drillstring Equipment

Tubulars Detailed specification and inventory available upon

equest

Handling Tools VBJ / BX4 drill pipe elevators; 680 t; 2 ¾" - 9 ¾"

VBJ / BX4 drill collar elevators; 680 t; 2 %" - 9 %" VBJ / BX3 tubing elevators; 318 t; 9 %" - 20" VBJ / PS21 power DP slips; Max / Min 14" / 2 %"

Bit Breakers up to 26"

Hydratong / SW10-1 drillpipe spinner; Max / Min 9

¾" / 3 ½"

Hydratong mud saver bucket; 2 %" - 6 %"
Hydraulic CatHead; Max. linepull 20 - 147 kN
Hydratong / MPT-200 and ARN/270 iron
roughnecks; Max OD/Min OD 9 %" - 3 ½"; Max.
makeup torque of 140 kNm; Max. breakout torque
of 200 kNm

Well Control/Subsea Equipment

Lower Riser Diverter Assembly Vetco / EXF HAR H4 hydraulic connector; 18 ¾"

Oilstates flex joint/riser adaptor; 21"; Max.

deflection 15°

NOV / Shaffer FT-E riser adaptor; 18 ¾"

Primary BOP Stack

NOV / Shaffer NXT; 18 %", 15,000 psi

Vetco / Super HD - H4 hydraulic wellhead

connector; 18 %"; w/ 27" inserts; Ram type

preventers

Five (5) NOV / Shaffer NXT preventers; 18 %"; 15,000 psi; 1 double and 1 tripple; Ram locks 22";

PosLock and UltraLock 2B

Primary Lower Marine Riser Pkg. Vetco / EXF HAR H4 hydraulic connector; 18 3/4";

10,000 psi; Hot tap for underwater intervention NOV / Shaffer Wedge Cover Spherical BOP; annular type preventer (LMRP); 18 ¼"; 10,000 psi Oilstates flex joint; 21"; Max deflection 15° NOV / Shaffer FT-E riser adapter; 18 ¾" Flex loop type connections to riser

Primary Marine Riser System

NOV / Shaffer FT-E marine riser joints; OD 21"; ID 19 ¾"; 50 ft joints; X-80 grade pipe material X-80;

Min. yield strength of 75,000 psi; Rated for 1,500 m waterdepth; Six (6) bolt connections w/ tread

inserts

NOV / Shaffer FT-E telescopic joint; ID 21"; 5 aux. lines; Remote operated; Goosenecks; 50 ft stroke; Double seals; Onboard spare; Rotating support ring for riser tensioners with 8 connection points
Oilstates / Diverter 2 Flex Joint API 21-2M FT-E;

21"; Max. deflection 15°;

PCG-NOV 1000 ton marine riser spider; 60.5" PCG-NOV 1000 ton marine riser gimbal; 60.5" Hydraulic (2) and mechanical (1) riser handling tools

NOV / Shaffer FT-E riser test tools

Diverter BOP Shaffer/Oilstates / NOV 21-500-60; Max. bore size 59"; Working pressure of 500 psi; Five (5) diverter

outlets; Outlet OD 16" x 3 and 8" and 6"; Insert packer ID 21 1/4"; For installation in fixed bell

nipple

Subsea Support System Eight (8) NOV riser tensioners; Each @ 54 t; Max.

stroke 3,810 mm; 2" wireline; 50 ft line travel Four (4) NOV guideline systems; Capacity each tensioner 7.5 t; Max. stroke 3,050 mm; %" wireline; 40 ft line travel; 550 m line storage drums

Two (2) NOV pod line tensioners; Each @ 12 t; Max. stroke 3,050 mm; 1 3/16" wireline; 40 ft line travel

BOP Control System PCG / NOV surface accumulator unit; 791 USG;

3000 psi

Two (2) NOV / Triplex accumulator hydraulic pumps; Each with 75 hp electric motor; 30 USG/min $\,$

@ min. operating pressure 3000 psi

Subsea Control System Two (2) DDI hose reels; Max. storage length 1,200

m; Air motor drive Two (2) pod hoses; Each 900 m long; OD 5"

Choke and Kill Manifold Anson; Min. ID: 3 1/6"; Max. working pressure

15,000 psi; H₂S service

Mud System/Bulk System

High Pressure Mud System Three (3) NOV / 14-P-220 triplex mud pumps; Liner

size 5" - 9"; Each with 2 AC motors; Continuous power rating per motor of 2,200 hp; Max. working

pressure of 7,500 psi

Low Pressure Mud System Five (5) Brandt / VSM 300 shale shakers



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Mud System/Bulk System

Bulk System Three (3) NOV barite/bentonite silos; Capacities of

178 m³ / 92 m³ / 92 m³; 6 bar

Two (2) NOV cement silos; Each with a capacity of

178 m³· 6 har·

Two (2) NOV surge tanks for barite/bentonite; Each

with capacity of 5 m³; 5.5 bar

One (1) BHI surge tank for cement; 2.5 m³; 6.5 bar All silos and tanks equipped with NOV / VC3500

load cells

Casing/Cementing Equipment

Casing Equipment Casing equipment mobilized as per contract

agreement

Cementing Equipment Baker Hughes International / Electric Seahawk AC

1600 HP; Max. working pressure 15,000 psi; Max. flowrate 4.2 bbls/min @ 5,000 psi; 90 ft³ surge tank

Instrumentation/Communication

Drilling Instrumentation NOV weight indicators; 2 each

NOV standpipe pressure Gauge; 0 - 7,500 psi NOV choke manifold pressure gauge; 4 each; 0 -

15,000 psi

NOV rotary speed tachometer; 0 - 15 rpm NOV rotary torque indicator; Max. torque 60 kNm NOV motion compensator instrumentation and hook

position indicator

NOV pump stroke counters; One pump stroke indicator and one cumulative counter NOV tong torque indicator; 0 - 150 kNm with 1

meter arm

NOV pit volume totalizer; Floats in active mud tanks; Floats in reserve mud tanks; Floats in mud processing tanks; Loss/gain indicator; Alarm (audio

and visual)

NOV mud flow indicator; High/low alarm (audio and visual); 2 off sensors in flowline adjacent to

diverter housing

NOV trip tank indicator; Chart recorder; Alarm

DNH General Alarm system

NOV Automatic Driller; NOV/ ROP auto

Rig Communication System Telephone System: 242 stations in total; FHF / Ex

Resist and FHF / W Resist; Alcatel / 4019 and 4039 NOR Electronic public address system (PAGA) Drillers' Talkback: Four (4) Phoneteck / 2067 and

2092 stations; Explosion proof Hand-held VHF Radios: Motorola / GP340Ex; 6 sets

Environmental Instrumentation Kongsberg / HMS-200 system with recorder for

Temperature; Barometric pressure; Humidity; Wind

speed and direction

MODU Specific Instrumentation Roll/Pitch/Heave: Kongsberg / K-pos OS + HMS with

ecorder

Gyro Compass: Kongsberg / Navitwin IV Echo Sounder: Kongsberg / GDS 102 with recorder Weather Facsimile: Furuno / Fax-408 with recorder X-band Radar: Kongsberg; 2 each; Bandwidth 2.4

GHz

S-band Radar: Kongsberg; Bandwidth 3.5 Ghz

Instrumentation/Communication

Radio Equipment SSB Transceiver: Three (3) Furuno / FS-2575; 120 -

960 W; 1605 kHz to 27500 kHz; Synthesized

EPIRB: Two (2) Jotron/ Tron 40S

VHF Radio Telephone: Three (3) Jotron / TR-20

GMDSS; 2 W; 21 channels

VHF Radio Transceiver: Three (3) Furuno / FM-

8900S; 25 W

Radio Beacon Transmitter: Two (2) Jotron / AIS-

SART; 1W

Aeronautical VHF Transceiver: Two (2) ICOM / IC-A210; 8W; 118 MHz - 137 MHz; Synthesized

Watch Receiver: Furuno / NX7001

Satellite Communication System: Furuno / Felcom-500; Inmarsat C; Facsimile link; Inmarsat

Fleetbroadband; Telex link; Other capabilities

VSAT system

Production Test Equipment

Burner Boom Two (2) Dalian TSC horizontal burner booms; Each

100 ft long; Max. wind speed (operation) 36 m/s;

Burner platform size: 3,1 m x 3,1 m

Workover Tools

Workover Tools As per contract agreement

Accommodation

Offices Company Rep office @ A deck AFT

Contractor Rep @ drill floor (with unrestricted view

of drill floor)

Living Quarters 130 PAX capacity; All single occupancy cabins

Safety Equipment

Survival Equipment

Gas/Fire/Smoke Detection H₂S monitoring system: Kongsberg / K-safe

Combustible gas monitoring system: Kongsberg / K-

safe

Two (2) portable H₂S detectors: Honeywell /

GasAlert Quattro

Two (2) explosimeters: Honeywell / GasAlert

Quattro

Fire Fighting Two (2) firewater pumps; Allweiler / RVP250M;

Single stage vertical centrifugal; 2 x 430 m³/h Four (4) Norsafe / GES50 MKIII Free Fall lifeboats;

Each with 70 PAX capacity

Eight (8) Viking / 35 DK-RS liferafts: Each with a

capacity of 35 PAX

Norsafe / Mako 655-R002 FRC / MOB; Water-jet

propulsion

Pollution Prevention Equipment

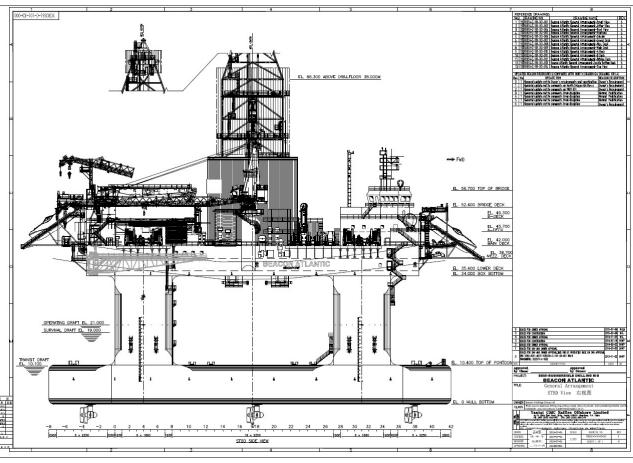
Sewage Treatment EVAC / MBR vacuum system; In compliance with

IMO MEPC159(55) and US Coast Guard regulations

Oily Water Separator JOWA / 3Sep OWS; 5 m³/h

Reviewer's Notes:





Note: General Arrangement drawings of identical sister unit H1297 used for layout/arrangement illustration of H1305

